WHAT IS CLAIMED IS:

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1	1.	A method to install a tool in a well, comprising:	
2	running the tool into the well; and		
3	fixing the tool to the well with a fixing agent without pumping the fixing agent		
4	through a	central passageway of the tool.	
1	2.	The method of claim 1, wherein the fixing agent comprises cement.	
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1 2	3. tool.	The method of claim 1, wherein the tool comprises a casing conveyed	
1	4.	The method of claim 1, wherein the fixing comprises pumping the fixing	
2	agent into	the well and then running the tool into the well.	
1	5.	The method of claim 4, further comprising:	
2	iso	lating a bottom of the tool to prevent the fixing agent from entering the central	
3	passagewa	y of the tool.	
1	6.	The method of claim 5, wherein the isolating comprises sealing off a	
2	bottom end	d of the tool.	
1	7.	The method of claim 4, wherein the fixing comprises:	
2	run	ning a tubing to a region where the tool is to be fixed to the well; and	
3	cor	nmunicating the fixing agent into the well via the tubing.	
1	8.	The method of claim 4, wherein the fixing comprises:	
2	pur	nping the fixing agent into an uncased region of the well.	
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1	9.	The method of claim 4, further comprising:	
2	runn	ing a perforating gun string inside the tool; and	
3	firing	g the perforating gun.	
1	10.	The method of claim 1, wherein the fixing comprises:	
2	runn	ing the tool into the well; and	
3	subse	equently pumping the fixing agent into an annulus surrounding the tool.	
1	11.	The method of claim 10, wherein the pumping comprises:	
2	using	g reverse circulation to pump the fixing agent into the annulus.	
1	12.	The method of claim 10, further comprising:	
2	isola	isolating the bottom of the tool to prevent the fixing agent from entering the	
3	central passa	ageway of the tool.	
1	13.	The method of claim 10, further comprising:	
2	runn	running a perforating gun string inside the tool; and	
3	firing	g the perforating gun.	
1	14.	The method of claim 1, wherein the fixing comprises:	
2	runn	ing a casing into a wellbore of the well; and	
3	runn	ing the tool inside the casing.	
1	15.	The method of claim 14, further comprising:	
2	pum	ping the fixing agent between the casing and the tool.	
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1	16.	The method of claim 14, further comprising:	
2		ing a perforating gun inside the tool; and	
3	fīring	g the perforating gun.	

1	17. A method usable with a subterranean well, comprising:		
2	running a tool into the well via a protection tubing;		
3	introducing a fixing agent into the well after the running so that the fixing agent a		
4	least partially surrounds the tool; and		
5	operating the tool after the fixing agent sets.		
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	18. The method of claim 17, wherein the fixing agent comprises cement.		
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1	19. The method of claim 17, wherein the tool comprises a casing conveyed		
2	tool.		
	20. The method of claim 17, wherein the operating the tool comprises firing a		
	perforating gun.		
1	21. The method of claim 17, wherein the introducing the fixing agent		
2	comprises:		
3	introducing the fixing agent via a tubing; and		
4	retrieving the tubing after the introduction of the fixing agent.		
1	22. The method of claim 17, were the tool is part of a perforating gun string,		
2	e method further comprising:		
3	using the perforating gun string as a production tubing.		
1	23. The method of claim 22, further comprising:		
2	cleaning out the perforating gun string before using the gun string as the		
3	production tubing.		

1	24. A method usable with a subterranean well, comprising:
2	introducing a tool into the well;
3	introducing a fixing agent into an annulus between the tool and a wall of the well
4	isolating a central passageway of the tool from the fixing agent; and
5	operating the tool after the cementing.
1	25. The method of claim 24, wherein the operating the tool comprises:
2	firing a perforating gun.
1	26. The method of claim 24, wherein the introducing the fixing agent
2	comprises:
3	running a tubing into the wellbore;
4	introducing the fixing agent via the tubing; and
5	retrieving the tubing after the introduction of the fixing agent.
1	27. The method of claim 24, wherein the tool is part of a perforating gun
2	string, the method further comprising:
3	using the perforating gun string as a production tubing.
1	28. The method of claim 27, further comprising:
2	cleaning out the perforating gun string before using the gun string as the
3	production tubing.
1	29. The method of claim 24, wherein the fixing agent comprises cement.
1	30. A method usable with a subterranean well, comprising:
2	running a tool into a wellbore of the subterranean well;
3	running a sensor into the wellbore next to the tool; and
4	using the sensor to monitor the introduction of a fixing agent to fix the tool inside
5	he well.

I	31.	The method of claim 30, wherein the using the sensor comprises:	
2	using an option	cal fiber.	
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1	32.	A perforating gun comprising:	
2	a casi	ng body comprising a longitudinal axis;	
3	a fin r	radially extending from the casing body; and	
4	a perforating charge attached to the fin and oriented to generate a perforation jet		
5	in a radial direction away from the longitudinal axis of the casing body.		
1	33.	The perforating gun of claim 32, further comprising:	
2	a plug	to seal a passageway in the casing body, the plug adapted to rupture in	
3	response to th	ne perforating charge firing to open communication through the casing body.	
1	34.	The perforating gun of claim 32, wherein the fin includes a groove	
2	adapted to rec	ceive a detonating cord that is coupled to the perforating charge.	
1	35.	The perforating gun of claim 32, wherein the perforating charge is adapted	
2	to permit wel	I fluid to flow through the remnants of the perforating charge after firing of	
3	the perforating charge.		
1	36.	The perforating gun of claim 32, further comprising:	
2	a ballistic junction to couple a detonating cord extending to the perforating charge		
3	to a detonation	g cord extending to a perforating charge of another perforating gun.	
1	27		
1	37.	The perforating gun of claim 36, wherein the ballistic junction comprises:	
2		sleeve adapted to receive the first detonating cord; and	
3		and sleeve coupled to the first sleeve adapted to receive the second	
4	detonating co	rd.	

1	38.	The perforating gun of claim 36, further comprising:	
2	a dete	onating cord circumferentially disposed around the casing body to transfer	
3	charges betw	een detonating cords of the perforating gun.	
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1	39.	The perforating gun of claim 32, wherein the fin is one of a plurality of	
2	fins radially	extending from the casing body.	
1	40.	The perforating gun of claim 39, wherein the perforating charge is one of a	
2	plurality of p	perforating charges disposed in the fins and oriented to generate perforation	
3	jets in radial	directions from the longitudinal axis of the casing body.	
1	41.	The perforating gun of claim 40, wherein at least one of the perforating	
2	charges is adapted to permit well fluid to flow through the remnants of the perforating		
3	charge after	firing of said at least one perforating charge.	
1	42.	The perforating gun of claim 40, wherein the perforating charges are	
2	oriented in a	planar phasing pattern.	
1	43.	The perforating gun of claim 40, wherein the perforating charges are	
2	oriented in a	spiral phasing pattern.	
1	44.	The perforating gun of claim 39, wherein each of the fins includes a	
2	groove adapt	ed to receive a detonating cord.	
1	45.	A system usable with a subterranean well comprising:	
2	a fixi	ng agent; and	
3	a tool set in the fixing agent, a bottom end of the tool being sealed to prevent the		
4		from entering the tool before the fixing agent is set.	
1	AL	The quetom of claim 45, wherein the tool commission a marketing	
1	46.	The system of claim 45, wherein the tool comprises a perforating gun.	

1	47. The system of claim 45, wherein the fixing agent comprises cement.		
1	48. A system usable with a subterranean well, comprising:		
2	a fixing agent;		
3	a perforating gun string set in the fixing agent,		
4	wherein the perforating gun is adapted to produce well fluid from the well		
5	through the production tubing after the perforating gun fires.		
1	49. The system of claim 48, wherein the fixing agent comprises cement.		
1	50. The system of claim 48, further comprising:		
2	an optical fiber attached to the gun string; and		
3	a circuit coupled to the optical fiber and adapted to monitor the fixing agent prior		
4	to setting of the fixing agent.		
1	51. The system of claim 50, wherein the circuit is adapted to use the optical		
2	fiber to monitor a temperature of the fixing agent.		
1	52. A method usable with a subterranean well comprising:		
2	forming a section of a casing string to be inserted into a subterranean well;		
3	forming an outer fin on the casing section; and		
4	attaching a perforating charge to the fin, the perforating charge being oriented to		
5	generate a perforation jet in a radial direction away from a longitudinal axis of the casing		
6	body.		
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1	53. The method of claim 52, further comprising:		
2	inserting a plug into a passageway of the casing body, the plug adapted to rupture		
3	in response to the perforating charge firing to open communication through the casing		
4	body.		
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1	54. The method of claim 52, further comprising:	
2	forming a groove in the fin to receive a detonating cord.	
1	55. The method of claim 52, further comprising:	
2	flowing well fluid through the remnants of the perforating charge after	iring of
3	the perforating charge.	
1	56 The mode of Colors 50 Co. 4	
1	56. The method of claim 52, further comprising:	
2	ballistically coupling the perforating charge to another perforating charge of an	
3	adjacent casing section.	•
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1	57. The method of claim 52, further comprising:	
2	forming at least one additional outer fin on the casing section.	
1	58. The method of claim 57, further comprising:	
2	attaching at least one additional perforating charge to said at least one ac	lditional
3	outer fin.	
1	59. The method of claim 58, further comprising:	
2	flowing well fluid through the remnants of the perforating charges after fir	ing of
3 the perforating charge.		
1	60. The method of claim 57, further comprising:	
2	forming at least on additional groove in said at least one additional oute	er fin to
3	receive a detonating cord.	